

*NINTH EDITION*

Prepared by Van Ness Feldman LLP for the American Gas Association

# The AGA FERC Manual:

A Guide for Local Distribution Companies



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A Guide for Local Distribution Companies



## DEDICATION

This edition of the *AGA FERC Manual* is dedicated to

James Curtis (“Curt”), Moffatt who persistently demonstrated grace, generosity, a keen intellect, and a deep and abiding love for life, family, and country.

He attended Duke University and graduated in 1973 from Trinity College of Arts and Sciences. The President of Duke, Terry Sanford (and former U.S. Senator) set Curt on course for his future law degree and interest in public policy and public service. Curt worked on Senator Sanford’s campaigns for President as well as for Senators Mo Udall and Fritz Hollings, and for Jimmy Carter. He was a dedicated philanthropist, benefitting his beloved Duke University and the Sandy Spring Friends School where he served on the board. Curt was a passionate advocate for the Caron Treatment Centers, working to raise capital and reach out to others in need of assistance in all the complexities and challenges of recovery. He is the posthumous and deserving recipient of the Energy Bar Association’s Paul E. Nordstrom award which honors and recognizes exemplary long-term service or a particularly significant example of public service to the community.

Before becoming General Counsel and Vice President of Kinder Morgan, Curt worked at the Federal Power Commission as special assistant and advisor to the Chairman, Charlie Curtis, in the firm of O’Neill and Haase, and for many years as a partner and leader at Van Ness Feldman.

People who encountered Curt professionally and away from work genuinely enjoyed his company and respected him. He is missed and the profession is poorer as a result of his passing.

LGA, MD, MLM, MJA, MLB  
VNF and AGA

# THE AMERICAN GAS ASSOCIATION FERC MANUAL: A GUIDE FOR LOCAL DISTRIBUTION COMPANIES—NINTH EDITION

PREPARED BY VAN NESS FELDMAN LLP FOR THE AMERICAN GAS ASSOCIATION

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Please forward any comments or suggested edits regarding this publication to: Michael L. Murray, General Counsel, American Gas Association, 400 N. Capitol Street, NW, Washington D.C. 20001, [mmurray@aga.org](mailto:mmurray@aga.org).

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1. Van Ness Feldman LLP is referred to as either “Van Ness Feldman” or “VNF.”

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Contributors to the current edition are identified in the heading of their chapters. The current contributors consist of lawyers and senior energy analysts at VNF. Contributors to prior editions are identified at [www.vnf.com/AGAcontributors](http://www.vnf.com/AGAcontributors). Their participation has been greatly appreciated.

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