



BSI Standards Publication

High-voltage direct current (HVDC) systems — Guidance to the specification and design evaluation of AC filters

Part 1: Overview

National foreword

This Published Document is the UK implementation of IEC TR 62001-1:2021. It supersedes PD IEC/TR 62001-1:2016, which is withdrawn.

The UK participation in its preparation was entrusted to Technical Committee PEL/22, Power electronics.

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Published by BSI Standards Limited 2021

ISBN 978 0 539 12719 5

ICS 29.200

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This Published Document was published under the authority of the Standards Policy and Strategy Committee on 31 August 2021.

Amendments/corrigenda issued since publication

Date	Text affected
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IEC TR 62001-1

Edition 2.0 2021-07

TECHNICAL REPORT



**High-voltage direct current (HVDC) systems – Guidance to the specification and design evaluation of AC filters –
Part 1: Overview**

INTERNATIONAL
ELECTROTECHNICAL
COMMISSION

ICS 29.200

ISBN 978-2-8322-9986-9

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CONTENTS

FOREWORD	7
INTRODUCTION	9
1 Scope	10
2 Normative references	10
3 Terms and definitions	10
4 Outline of specifications of AC filters for HVDC systems	11
4.1 General	11
4.2 Boundaries of responsibility	12
4.3 Scope of studies	14
4.4 Scope of supply	14
4.5 Technical data to be supplied by contractor	15
4.6 Alternative proposals by bidders	15
5 Permissible distortion limits	16
5.1 General	16
5.2 Voltage distortion	17
5.2.1 General	17
5.2.2 Definitions of performance criteria	17
5.2.3 Discussion and recommendations	18
5.2.4 Determination of limits	18
5.2.5 Pre-existing harmonic levels	21
5.2.6 Relaxed limits for short term and infrequent conditions	22
5.2.7 Treatment of interharmonic frequencies	22
5.3 Distortion limits pertaining to the HV and EHV network equipment	23
5.3.1 HVAC transmission system equipment	23
5.3.2 Harmonic currents in synchronous machines	23
5.3.3 Nearby HVDC installations	24
5.4 Telephone interference	24
5.4.1 General	24
5.4.2 Causes of telephone interference	24
5.4.3 Definitions of performance criteria	24
5.4.4 Discussion	25
5.4.5 Determination of limits	25
5.4.6 Pre-existing harmonic levels	27
5.4.7 Limits for temporary conditions	27
5.5 Special criteria	28
6 Harmonic generation	28
6.1 General	28
6.2 Converter harmonic generation	28
6.2.1 Idealized conditions	28
6.2.2 Realistic conditions	30
6.3 Calculation methodology	32
6.3.1 General	32
6.3.2 Harmonic currents for performance, rating and other calculations	32
6.3.3 Combining harmonics from different converter bridges	33
6.3.4 Consistent sets	33
6.3.5 Harmonic generation for different DC power ranges	34

6.4	Sensitivity of harmonic generation to various factors.....	35
6.4.1	Direct current, control angle and commutation overlap.....	35
6.4.2	Effect of asymmetries on characteristic harmonics.....	35
6.4.3	Converter equipment parameter tolerances	35
6.4.4	Tap steps	36
6.4.5	Theoretically cancelled harmonics	36
6.4.6	Negative and zero sequence voltages	36
6.4.7	Converter transformer saturation	37
6.4.8	Harmonic interaction across the converter	37
6.4.9	Back-to-back systems.....	38
6.5	Externally generated harmonics	38
7	Filter arrangements	38
7.1	Overview	38
7.2	Advantages and disadvantages of typical filters	39
7.3	Classification of filter types	40
7.4	Tuned filters.....	40
7.4.1	Single tuned filters.....	40
7.4.2	Double tuned filters	42
7.4.3	Triple tuned filters.....	44
7.5	Damped filters	45
7.5.1	Single tuned damped filters	45
7.5.2	Double tuned damped filters	48
7.6	Choice of filters.....	49
8	Filter performance calculation.....	50
8.1	Calculation procedure	50
8.1.1	General	50
8.1.2	Input data	50
8.1.3	Methodology.....	50
8.1.4	Calculation of converter harmonic currents	51
8.1.5	Selection of filter types and calculation of their impedances	52
8.1.6	Calculation of performance	52
8.2	Detuning and tolerances	53
8.2.1	General	53
8.2.2	Detuning factors	54
8.2.3	Resistance variations	55
8.2.4	Modelling.....	55
8.3	Network impedance for performance calculations	55
8.3.1	General	55
8.3.2	Network modelling using impedance envelopes	56
8.3.3	Sector diagram	57
8.3.4	Circle diagram	58
8.3.5	Discrete polygons	59
8.3.6	Zero-sequence impedance modelling.....	61
8.3.7	Detailed modelling of AC network for performance calculation	61
8.4	Outages of filter banks and sub-banks	62
8.5	Considerations of probability.....	63
8.6	Flexibility regarding compliance	65
8.7	Ratings of the harmonic filter equipment	65
9	Filter switching and reactive power management.....	66

9.1	General.....	66
9.2	Reactive power interchange with AC network.....	66
9.2.1	General	66
9.2.2	Impact on reactive compensation and filter equipment.....	66
9.2.3	Evaluation of reactive power interchange.....	67
9.3	HVDC converter reactive power capability	68
9.4	Bank/sub-bank definitions and sizing	68
9.4.1	General	68
9.4.2	Sizing	69
9.5	Hysteresis in switching points	71
9.6	Converter Q-V control near switching points	72
9.7	Operation at increased converter control angles	72
9.8	Filter switching sequence and harmonic performance	72
9.9	Demarcation of responsibilities	73
9.9.1	General	73
9.9.2	Customer.....	73
9.9.3	Contractor	74
10	Customer specified parameters and requirements	74
10.1	General.....	74
10.2	AC system parameters.....	74
10.2.1	Voltage	74
10.2.2	Voltage unbalance	75
10.2.3	Frequency	75
10.2.4	Short circuit level.....	75
10.2.5	Filter switching	75
10.2.6	Reactive power interchange.....	76
10.2.7	System harmonic impedance	76
10.2.8	Zero sequence data.....	76
10.2.9	System earthing.....	76
10.2.10	Insulation level	76
10.2.11	Creepage distances.....	76
10.2.12	Pre-existing voltage distortion.....	76
10.3	Harmonic distortion requirements.....	77
10.3.1	General	77
10.3.2	Redundancy requirements	77
10.4	Environmental conditions	77
10.4.1	Temperature	77
10.4.2	Pollution	77
10.4.3	Wind	77
10.4.4	Ice and snow loading (if applicable).....	78
10.4.5	Solar radiation	78
10.4.6	Isokeraunic levels.....	78
10.4.7	Seismic requirements	78
10.4.8	Audible noise.....	78
10.5	Electrical environment.....	78
10.6	Requirements for filter arrangements and components.....	79
10.6.1	Filter arrangements	79
10.6.2	Filter capacitors.....	79
10.6.3	Test requirements.....	79

10.7	Protection of filters.....	79
10.8	Loss evaluation.....	79
10.9	Field measurements and verifications	79
10.10	General requirements	79
11	Future developments	80
11.1	General.....	80
11.2	Non-standard filter technology	80
11.2.1	General	80
11.2.2	Automatically tuned reactors.....	80
11.2.3	Single-phase redundancy	83
11.2.4	Stand-alone active filters	84
11.2.5	Compact design.....	86
11.3	Other LCC converter technology	86
11.3.1	General	86
11.3.2	Series commutated converters.....	86
11.3.3	Transformerless converters	89
11.3.4	Unit connection.....	89
11.4	Changing external environment.....	90
11.4.1	Increased pre-existing levels of harmonic distortion	90
11.4.2	Developments in communication technology	90
11.4.3	Changes in structure of the power supply industry	91
11.4.4	Focus on power quality	91
11.4.5	Fewer large synchronous generators and more renewable and distributed generation	91
Annex A (informative)	Alternative type of procurement procedure	92
Annex B (informative)	Formulae for calculating the characteristic harmonics of a bridge converter	93
Annex C (informative)	Definition of telephone interference parameters	95
C.1	General.....	95
C.2	Criteria according to European practice	95
C.3	Criteria according to North American practice	96
C.4	Discussion	98
Annex D (informative)	Equivalent frequency deviation.....	99
Annex E (informative)	Reactive power management	100
E.1	HVDC converter reactive power capability	100
E.1.1	Steady-state capability	100
E.1.2	Temporary capability	102
E.2	Converter Q-V control near switching points	103
E.3	Step change in voltage on switching a filter	104
Bibliography		106
Figure 1	– Idealized current waveforms on the AC side of converter transformer	29
Figure 2	– Realistic current waveforms on the AC side of converter transformer including effect of non-idealities.....	30
Figure 3	– Comparison of harmonic content of current waveform under idealized and realistic conditions	31
Figure 4	– Typical variation of characteristic harmonic magnitude with direct current	34
Figure 5	– Single tuned filter and frequency response.....	41

Figure 6 – Double tuned filter and frequency response	42
Figure 7 – Triple tuned filter and frequency response	44
Figure 8 – 2 nd order damped filter and frequency response	46
Figure 9 – 3 rd order damped filter and frequency response	46
Figure 10 – C-type filter and frequency response	47
Figure 11 – Double tuned damped filter and frequency response	48
Figure 12 – Circuit model for filter calculations	51
Figure 13 – AC system impedance general sector diagram, with minimum impedance	58
Figure 14 – AC system impedance general sector diagram, with minimum resistance	58
Figure 15 – AC system impedance general circle diagram, with minimum resistance	59
Figure 16 – Example of harmonic impedances for harmonics of order 2 to 4	60
Figure 17 – Example of harmonic impedances for harmonics of order 5 to 8	60
Figure 18 – Example of harmonic impedances for harmonics of order 9 to 13	61
Figure 19 – Example of harmonic impedances for harmonics of order 14 to 49	61
Figure 20 – Illustration of basic voltage quality concepts with time/location statistics covering the whole system (adapted from IEC TR 61000-3-6:2008)	64
Figure 21 – Example of range of operation where specifications on harmonic levels are not met for a filter scheme solution	65
Figure 22 – Branch, sub-bank and bank definition	69
Figure 23 – Typical switching sequence	73
Figure 24 – Reactive power components	74
Figure 25 – Design principle of a self-tuned reactor using DC control current in an orthogonal winding	82
Figure 26 – Control principle for self-tuned filter	82
Figure 27 – One method of switching a redundant single phase filter	84
Figure 28 – Various possible configurations of series compensated HVDC converters	88
Figure E.1 – Capability diagram of a converter under different control strategies	100
Figure E.2 – Converter capability with $\gamma_{\min} = 17^\circ$, $\gamma_{\max} = 40^\circ$, $\alpha_{\min} = 5^\circ$, $\alpha_{\max} = 35^\circ$ and $U_{\text{dio max}} = 1,2U_{\text{dio N}}$	101
Figure E.3 – Reactive power absorption of a rectifier as a function of α with $U_{\text{dio}} = U_{\text{dio N}}$, $d_X = 9,4 \%$ and $d_r = 0,2 \%$	103
Figure E.4 – Reactive power absorption of a inverter as a function of γ with $U_{\text{dio}} = U_{\text{dio N}}$, $d_X = 9,4 \%$ and $d_r = 0,2 \%$	103

INTERNATIONAL ELECTROTECHNICAL COMMISSION

**HIGH-VOLTAGE DIRECT CURRENT (HVDC) SYSTEMS –
GUIDANCE TO THE SPECIFICATION AND DESIGN
EVALUATION OF AC FILTERS –****Part 1: Overview****FOREWORD**

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IEC TR 62001-1 has been prepared by subcommittee 22F: Power electronics for electrical transmission and distribution systems, of IEC technical committee 22: Power electronic systems and equipment. It is a Technical Report.

This second edition cancels and replaces the first edition published in 2016. This edition constitutes a technical revision.

This edition includes the following significant technical changes with respect to the previous edition:

- a) general updating of the document to reflect changes in practice;
- b) 10.2.4 on fuseless capacitors has been transferred to IEC TR 62001-4;
- c) Clause 11 on future developments has been expanded;
- d) 10.3.3 and Annex F on voltage sourced converters have been deleted as their content is covered by IEC TR 62543.

The text of this Technical Report is based on the following documents:

DTR	Report on voting
22F/614/DTR	22F/623A/RVDTR

Full information on the voting for its approval can be found in the report on voting indicated in the above table.

The language used for the development of this Technical Report is English.

This document was drafted in accordance with ISO/IEC Directives, Part 2, and developed in accordance with ISO/IEC Directives, Part 1 and ISO/IEC Directives, IEC Supplement, available at www.iec.ch/members_experts/refdocs. The main document types developed by IEC are described in greater detail at www.iec.ch/standardsdev/publications.

A list of all parts in the IEC TR 62001 series, published under the general title *High-voltage direct current (HVDC) systems – Guidance to the specification and design evaluation of AC filters*, can be found on the IEC website.

The committee has decided that the contents of this document will remain unchanged until the stability date indicated on the IEC website under webstore.iec.ch in the data related to the specific document. At this date, the document will be

- reconfirmed,
- withdrawn,
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INTRODUCTION

The IEC TR 62001 series is structured in five parts:

IEC TR 62001-1 – Overview

This part concerns specifications of AC filters for high-voltage direct current (HVDC) systems with line-commutated converters, permissible distortion limits, harmonic generation, filter arrangements, filter performance calculation, filter switching and reactive power management and customer specified parameters and requirements.

IEC TR 62001-2 – Performance

This part deals with current-based interference criteria, field measurements and verification.

IEC TR 62001-3 – Modelling

This part addresses the harmonic interaction across converters, pre-existing harmonics, AC network impedance modelling, simulation of AC filter performance.

IEC TR 62001-4 – Equipment

This part concerns steady-state and transient ratings of AC filters and their components, power losses, audible noise, design issues and special applications, filter protection, seismic requirements, equipment design and test parameters.

IEC TR 62001-5¹ – AC side harmonics and appropriate harmonic limits for high-voltage direct current (HVDC) systems with voltage sourced converters (VSC)

This document concerns specific issues of AC filter design related to VSC HVDC systems.

Parts 1 to 4 are written with focus on line commutated converters.

¹ Under preparation. Stage at the time of publication: IEC/RPUB 62001-5:2021.

HIGH-VOLTAGE DIRECT CURRENT (HVDC) SYSTEMS – GUIDANCE TO THE SPECIFICATION AND DESIGN EVALUATION OF AC FILTERS –

Part 1: Overview

1 Scope

This part of IEC 62001, which is a Technical Report, deals with the specification and design evaluation of AC side harmonic performance and AC side filters for HVDC schemes. It is intended to be primarily for the use of the utilities and consultants who are responsible for issuing the specifications for new HVDC projects and evaluating designs proposed by prospective suppliers.

This document provides guidance on the specifications of AC filters for high-voltage direct current (HVDC) systems with line-commutated converters and filter performance calculation.

The scope of this document covers AC side filtering for the frequency range of interest in terms of harmonic distortion and audible frequency disturbances. Where the term "HVDC converter" or "HVDC station" is referred to without qualification, in this document, it is understood to refer to LCC technology. It excludes filters designed to be effective in the power line carrier (PLC) and radio interference spectra.

The bulk of this document concentrates on the "conventional" AC filter technology and LCC (line-commutated converter) HVDC. Voltage sourced converter (VSC) specific issues are discussed in CIGRE Technical Brochure 754 [1]² and in IEC TR 62001-5 [2].

2 Normative references

There are no normative references in this document.

3 Terms and definitions

For the purposes of this document, the following terms and definitions apply.

3.1 specification

document which defines the overall system requirements for an AC filter and the AC system environment in which it operates

Note 1 to entry: Such a document is normally issued by utilities to the prospective HVDC manufacturers. It also ensures the uniformity of proposals and sets guidelines for the evaluation of bids.

Note 2 to entry: The term as used here does not refer to the detailed engineering specifications relating to individual items of equipment, which are prepared by the HVDC manufacturer as a result of the filter design process.

Note 3 to entry: The specification defines the technical basis for a contract between two parties: the customer (3.2) and the contractor (3.3).

² Numbers in square brackets refer to the Bibliography.